This rule was filed as Rule G-503.

## TITLE 19NATURAL RESOURCES AND WILDLIFECHAPTER 14GEOTHERMAL POWERPART 93METHOD OF MAKING APPLICATION

**19.14.93.1 ISSUING AGENCY:** Energy and Minerals Department, Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico. [Recompiled 12/31/01]

## **19.14.93.2 SCOPE:** [RESERVED] [Recompiled 12/31/01]

**19.14.93.3 STATUTORY AUTHORITY:** [RESERVED] [Recompiled 12/31/01]

**19.14.93.4 DURATION:** [RESERVED] [Recompiled 12/31/01]

**19.14.93.5 EFFECTIVE DATE:** [November 15, 1983] [Recompiled 12/31/01]

**19.14.93.6 OBJECTIVE:** [RESERVED] [Recompiled 12/31/01]

**19.14.93.7 DEFINITIONS:** [RESERVED] [Recompiled 12/31/01]

## **19.14.93.8 METHOD OF MAKING APPLICATION:**

A. Application for authority to inject fluids into a geothermal reservoir or to dispose of geothermal waters into a zone or formation not classified as a geothermal reservoir shall be made in duplicate on division form G-112, application to place well on injection-feothermal resources area, and shall be accompanied by one copy of each of the following:

(1) A plat showing the location of the proposed injection/disposal well and the location of all other wells within a radius of one mile from said well, and indicating the perforated or open-hole interval in each of said wells. The plat shall also indicate the ownership of all geothermal leases within said one-mile radius;

(2) The log of the proposed injection well, if available;

(3) A diagrammatic sketch of the proposed injection well showing casing strings, including diameters and setting depths, quantities used and tops of cement, perforated or open-hole interval, tubing strings, including diameters and setting depths, and the type and location of packers, if any.

B. Copies of the form G-112 (without the above attachments) shall be sent to all other geothermal lease owners, if any there be, within a one-half mile radius of the proposed injection/disposal well.

C. If no objection is received within 20 days from the date of receipt of the application, and the division director is satisfied that all of the above requirements have been complied with, that the proposal is in the interest of conservation and will prevent waste and protect correlative rights, and that the well is cased, cemented, and equipped in such a manner that there will be no danger to any natural resource, including geothermal resources, useable underground water supplies, and surface resources, form G-112 will be approved. In the event the form is not approved because of objection from an affected geothermal lease owner or for other reason, the application will be set for public hearing, if the applicant so requests.

D. The division director may dispense with the 20-day waiting period if waivers of objection are received from all geothermal lease owners within a one-half mile radius of the proposed injection/disposal well. [Recompiled 12/31/01]

## HISTORY OF 19.14.93 NMAC:

Pre-NMAC History: The material in this Part was derived from that previously filed with the State Records Center and Archives: Rule G-503, Method of Making Application, 11/1/83.

History of Repealed Material: [RESERVED]